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II. Amendments to the Claims

This listing of claims will replace all prior versions, and listings, of claims in the application:

- 1.-9. (cancelled)
- 10. (currently amended) The method of claim 1 further comprising the steps of: A method of treating a subterranean formation penetrated by a wellbore, comprising the steps of:

providing a casing in the wellbore; and

providing a tool comprising a material that breaks up or dissolves in the presence of an

acid;

inserting the tool in the casing for performing a function;

perforating the casing to permit the flow of fluids from the formation, through the perforations, into the wellbore, through the tool, and to the ground surface; and introducing the acid to the tool to break up or dissolve the tool.

- 11. (original) The method of claim 10 wherein the step of perforating is after the step of inserting and before the step of introducing.
- 12. (currently amended) The method of claim 4 10 further comprising the step of pumping a fracturing/stimulation fluid into the wellbore for passing into the formation for promoting the flow of production fluids from the formation.
- 13. (original) The method of claim 12 where the fracturing/stimulation fluid is pumped into the wellbore after the step of inserting and before the step of introducing.
- 14. (currently amended) The method of claim 1 10 wherein the tool comprises carbon.
- 15. (original) A method of treating a subterranean formation penetrated by a wellbore, comprising the steps of:

providing a tool comprising a material that breaks up or dissolves in the presence of an acid;

inserting the tool at a predetermined location in the wellbore to seal the interface between the tool and the wellbore;

introducing a fracturing/stimulation fluid into the wellbore for passing into the formation for promoting the flow of production fluids from the formation; and introducing the acid to the tool to break up or dissolve the tool.

- 16. (original) The method of claim 15 wherein the acid comprises a mineral acid.
- 17. (original) The method of claim 15 wherein the tool comprises at least one metal selected from the group consisting of magnesium, aluminum, zinc, iron, tin, and lead.
- 18. (original) The method of claim 15 wherein:the tool comprises a metal; andthe acid comprises a mineral acid that reacts with the metal.
- 19. (original) The method of claim 15 wherein:

 at least a portion of the tool comprises at least one metal selected from the group consisting of magnesium, aluminum, zinc, iron, tin, and lead; and the acid comprises a mineral acid that reacts with the metal.
- 20. (original) The method of claim 19 wherein the metal is magnesium.
- 21. (original) The method of claim 19 wherein the mineral acid comprises hydrochloric acid.
- 22. (original) The method of claim 15 further comprising the steps of:

 providing a casing in the wellbore; and

 perforating the casing to permit the flow of fluids from the formation, through the

 perforations, into the wellbore, through the tool, and to the ground surface.

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23. (original) The method of claim 22 wherein the step of perforating is after the step of inserting and before the step of introducing.

- 24. (original) The method of claim 15 wherein the fracturing/stimulation fluid is introduced above the tool.
- 25. (original) The method of claim 15 wherein the fracturing/stimulation fluid is introduced into the wellbore after the step of inserting.

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26. (original) The method of claim 15 wherein the tool comprises carbon.

27.-31. (cancelled)

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